



June 23, 2006

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 5-20-9-17, 6-20-9-17, 7-20-9-17, 8-20-9-17, 9-20-9-17, 10-20-9-17, 11-20-9-17, 12-20-9-17, 13-20-9-17, 14-20-9-17, 15-20-9-17, and 16-20-9-17.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 9-20-9-17 and 14-20-9-17 are Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

UTU-77369

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and No.

N/A

8. Lease Name and Well No.

Federal 14-20-9-17

9. API Well No.

43-013-33233

10. Field and Pool, or Exploratory

Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area

SE/SW Sec. 20, T9S R17E

12. County or Parish

Duchesne

13. State

UT

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Newfield Production Company

3a. Address

Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)

(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SE/SW 420' FSL 2044' FWL 582638X 40.010319

At proposed prod. zone 4429148Y -110.031769

14. Distance in miles and direction from nearest town or post office*

Approximately 17.4 miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. unit line, if any) Approx. 420' f/lse, NA' f/unit

16. No. of Acres in lease

1189.60

17. Spacing Unit dedicated to this well

40 Acres

18. Distance from proposed location*

to nearest well, drilling, completed,

applied for, on this lease, ft.

Approx. 1358'

19. Proposed Depth

5650'

20. BLM/BIA Bond No. on file

UTB000192

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5459' GL

22. Approximate date work will start*

4th Quarter 2006

23. Estimated duration

Approximately seven (7) days from spud to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Mandie Crozier

Name (Printed/Typed)

Mandie Crozier

Date

6/20/06

Title

Regulatory Specialist

Approved by (Signature)

Bradley G. Hill

Name (Printed/Typed)

BRADLEY G. HILL
ENVIRONMENTAL MANAGER

Date

06-29-06

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of
Onshore Oil and Gas Order No. 1

RECEIVED

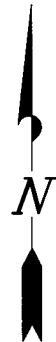
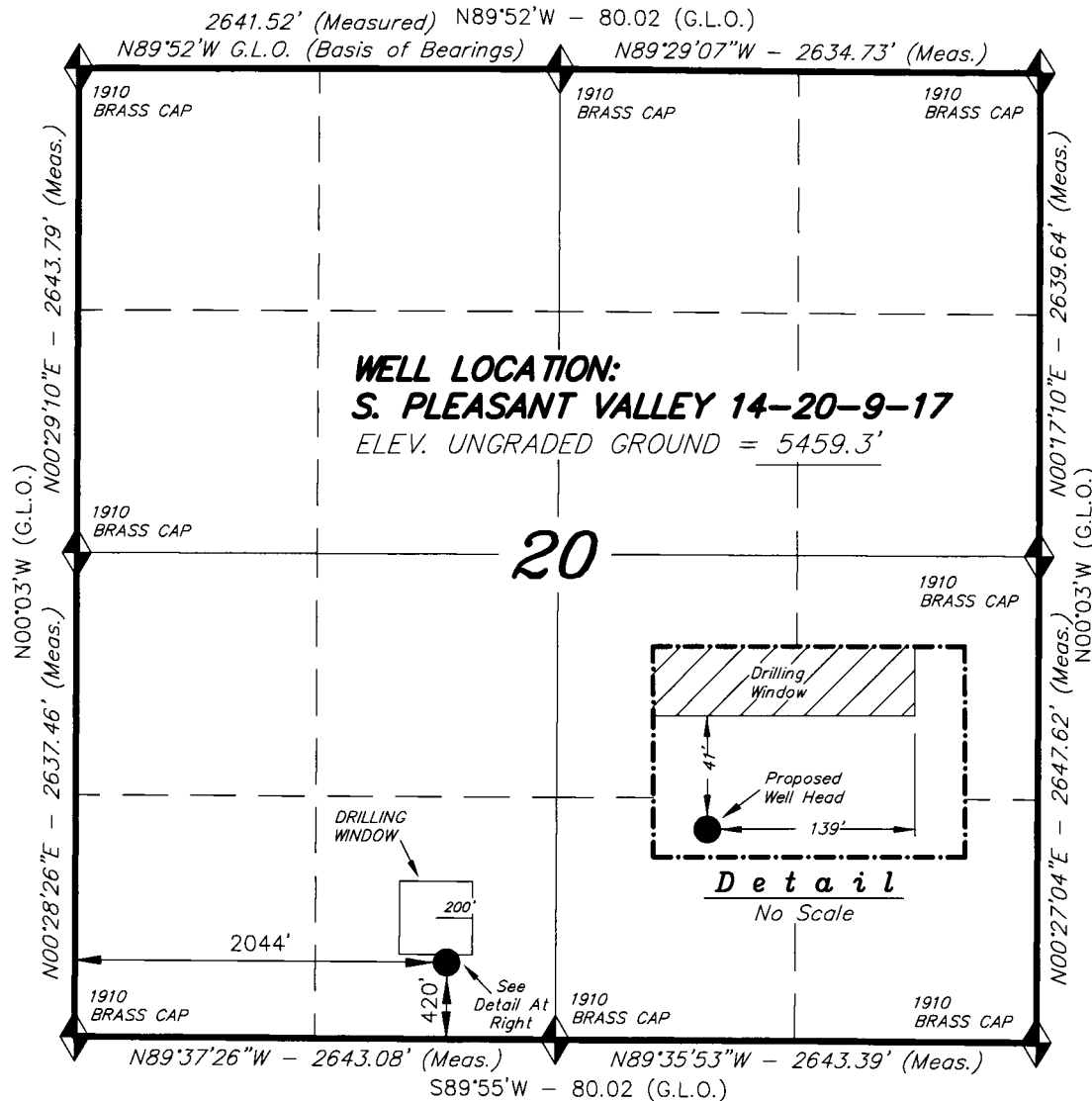
JUN 26 2006

DIV. OF OIL, GAS & MINING

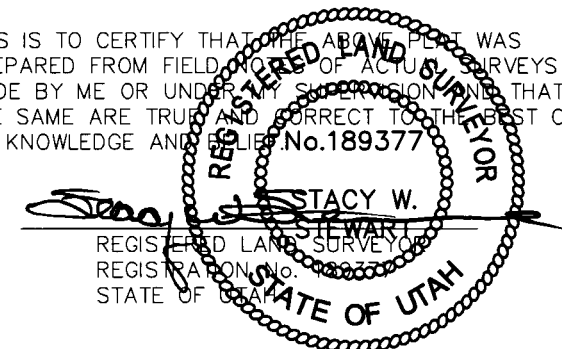
T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, S. PLEASANT VALLEY
14-20-9-17, LOCATED AS SHOWN IN THE
SE 1/4 SW 1/4 OF SECTION 20, T9S,
R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No.189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 04-26-06	SURVEYED BY: D.P.
DATE DRAWN: 05-01-06	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

S. PLEASANT VALLEY 14-20-9-17
(Surface Location) NAD 83
LATITUDE = 40° 00' 37.18"
LONGITUDE = 110° 01' 57.19"

**NEWFIELD PRODUCTION COMPANY
FEDERAL #14-20-9-17
SE/SW SECTION 20, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1970'
Green River	1970'
Wasatch	5650'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1970' – 5650' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
FEDERAL #14-20-9-17
SE/SW SECTION 20, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #14-20-9-17 located in the SE 1/4 SW 1/4 Section 20, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 0.9 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 2.0 miles \pm to it's junction with the beginning of the proposed access road to the southwest; proceed southwesterly along the proposed access road - 1.2 miles \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-206, 6/15/05 Paleontological Resource Survey prepared by, Wade E. Miller, 6/2/05. See attached report cover pages, Exhibit "D".

For the Federal #14-20-9-17 Newfield Production Company requests a 2,050' ROW be granted in Lease UTU-13905 and 4,220' of disturbed area be granted in Lease UTU-77369 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 2,050' ROW be granted in Lease UTU-13905 and 4,220' of disturbed area be granted in Lease UTU-77369 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a buried 6" gas gathering line, and a buried 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Exceptional Spacing

According to Rule R649-3-2, which governs the location of wells in the State of Utah, Newfield Production is required to request administrative approval for a location exception from all non-unitized lease interest owners within a 460-foot radius of the new proposed location. Our Land Department in Denver has been notified of this exception location and will submit the required Exception Location Letter to all affected lease interest owners.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Golden Eagle: Due to this proposed well access roads proximity (less than 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between March 1 and May 15. If the nest remains inactive on May 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between May 15 and March 1 of the following year. If the nest site becomes active prior to May 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Western Wheatgrass	<i>Pascopyrum Smithii</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Federal #14-20-9-17 was on-sited on 4/28/06. The following were present: Shon Mckinnon (Newfield Production), Chris Carusona (Bureau of Land Management), and Brandon McDonald (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #14-20-9-17 SE/SW Section 20, Township 9S, Range 17E, Lease UTU-77369 Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are

true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/23/06

Date



Mandie Crozier

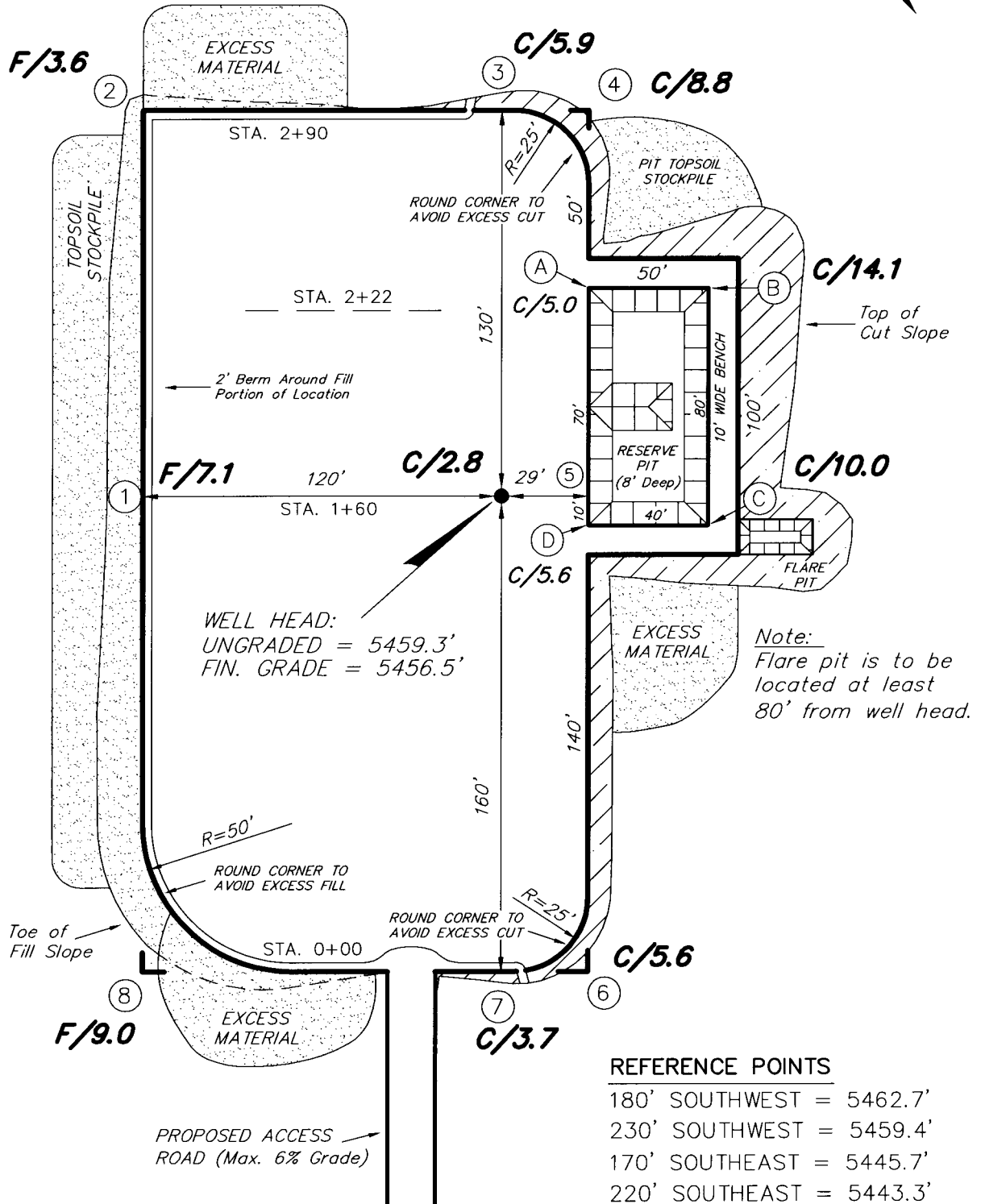
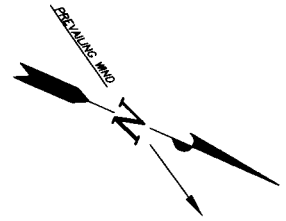
Regulatory Specialist

Newfield Production Company

NEWFIELD PRODUCTION COMPANY

S. PLEASANT VALLEY 14-20-9-17

Section 20, T9S, R17E, S.L.B.&M.



SURVEYED BY: D.P.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-01-06

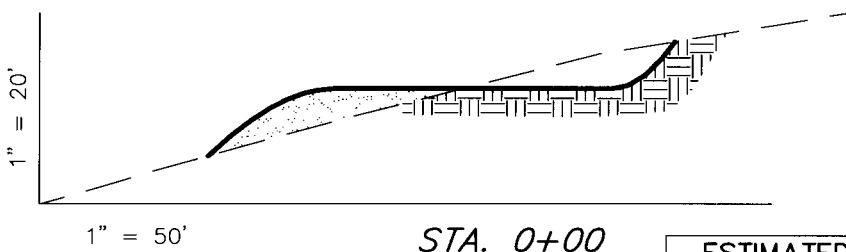
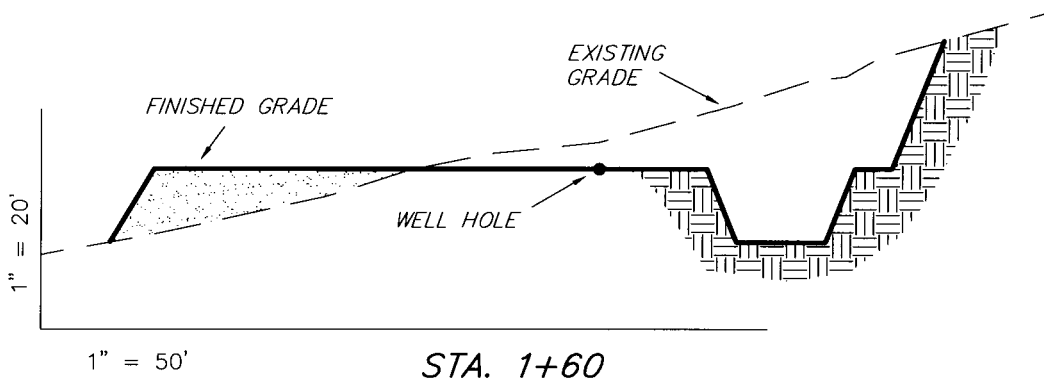
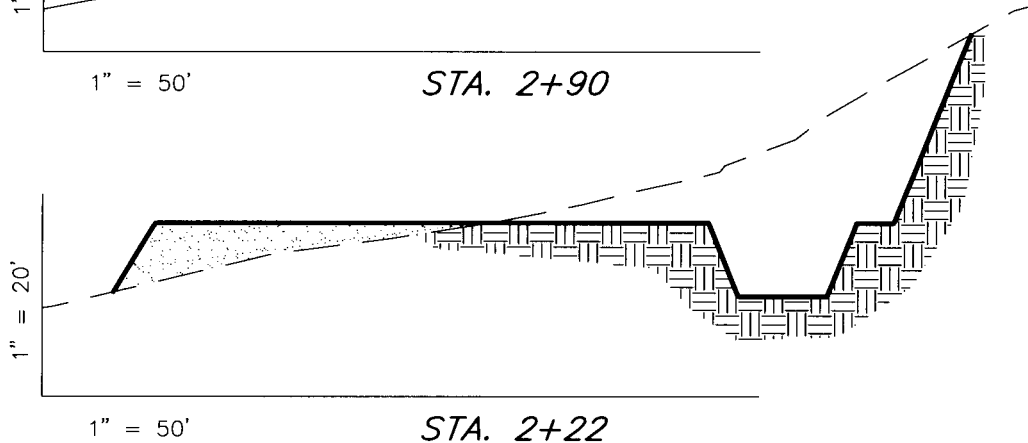
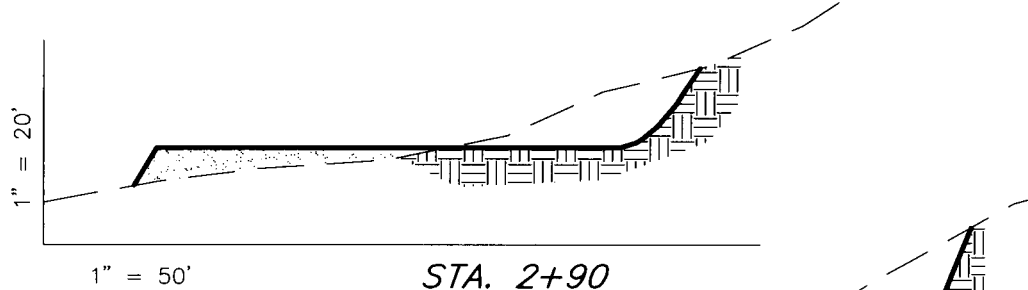
Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

S. PLEASANT VALLEY 14-20-9-17



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,410	4,400	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	5,050	4,400	1,050	650

SURVEYED BY: D.P.

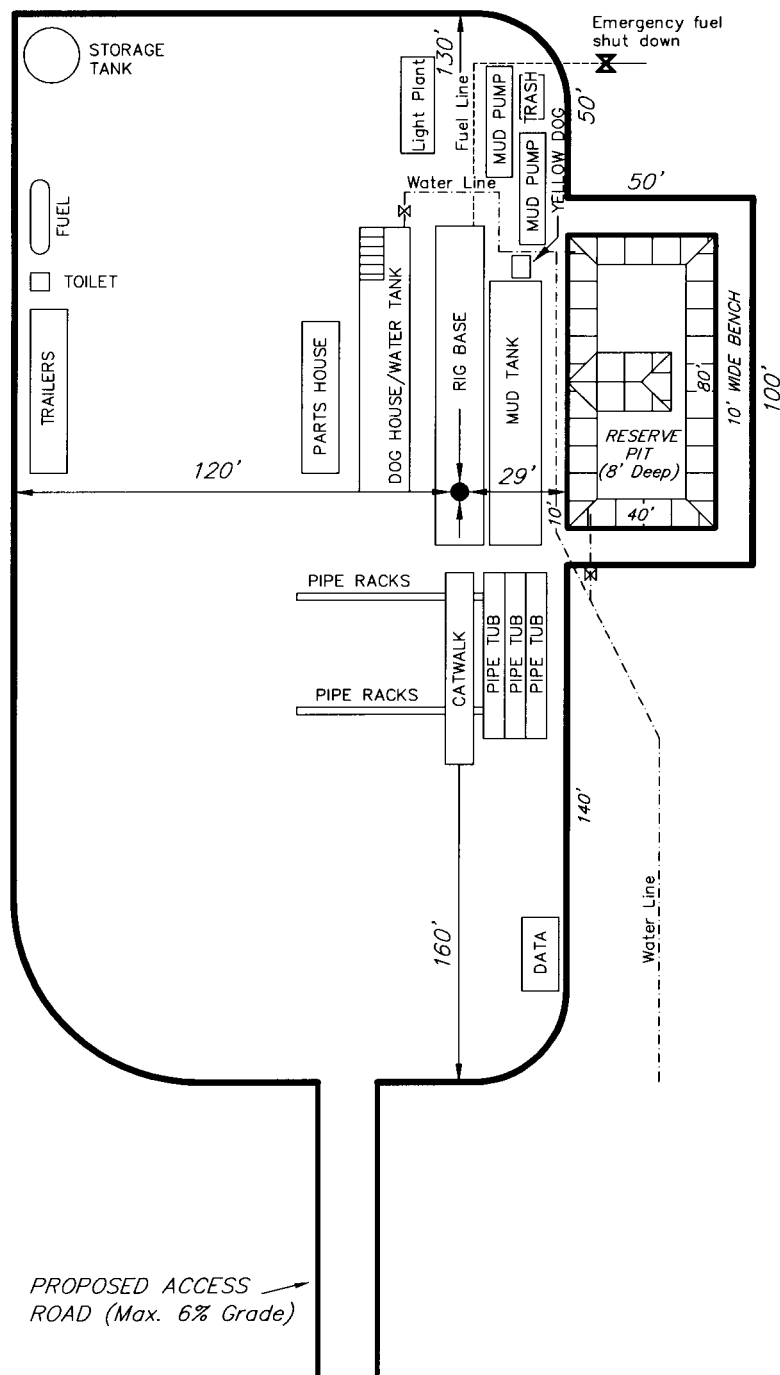
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-01-06

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
S. PLEASANT VALLEY 14-20-9-17



SURVEYED BY: D.P.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-01-06

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

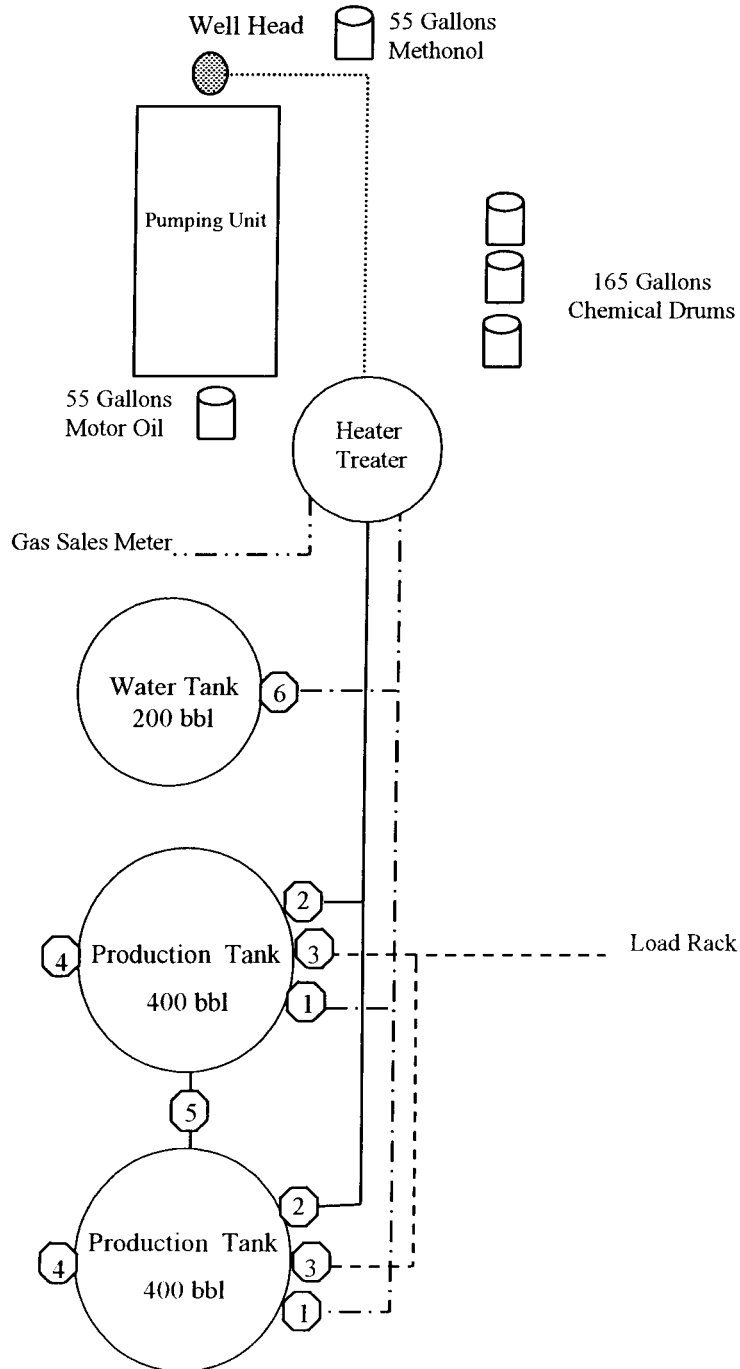
Newfield Production Company Proposed Site Facility Diagram

Federal 14-20-9-17

SE/SW Sec. 20, T9S, 17E

Duchesne County, Utah

UTU-77369



Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales	- . - . - .
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

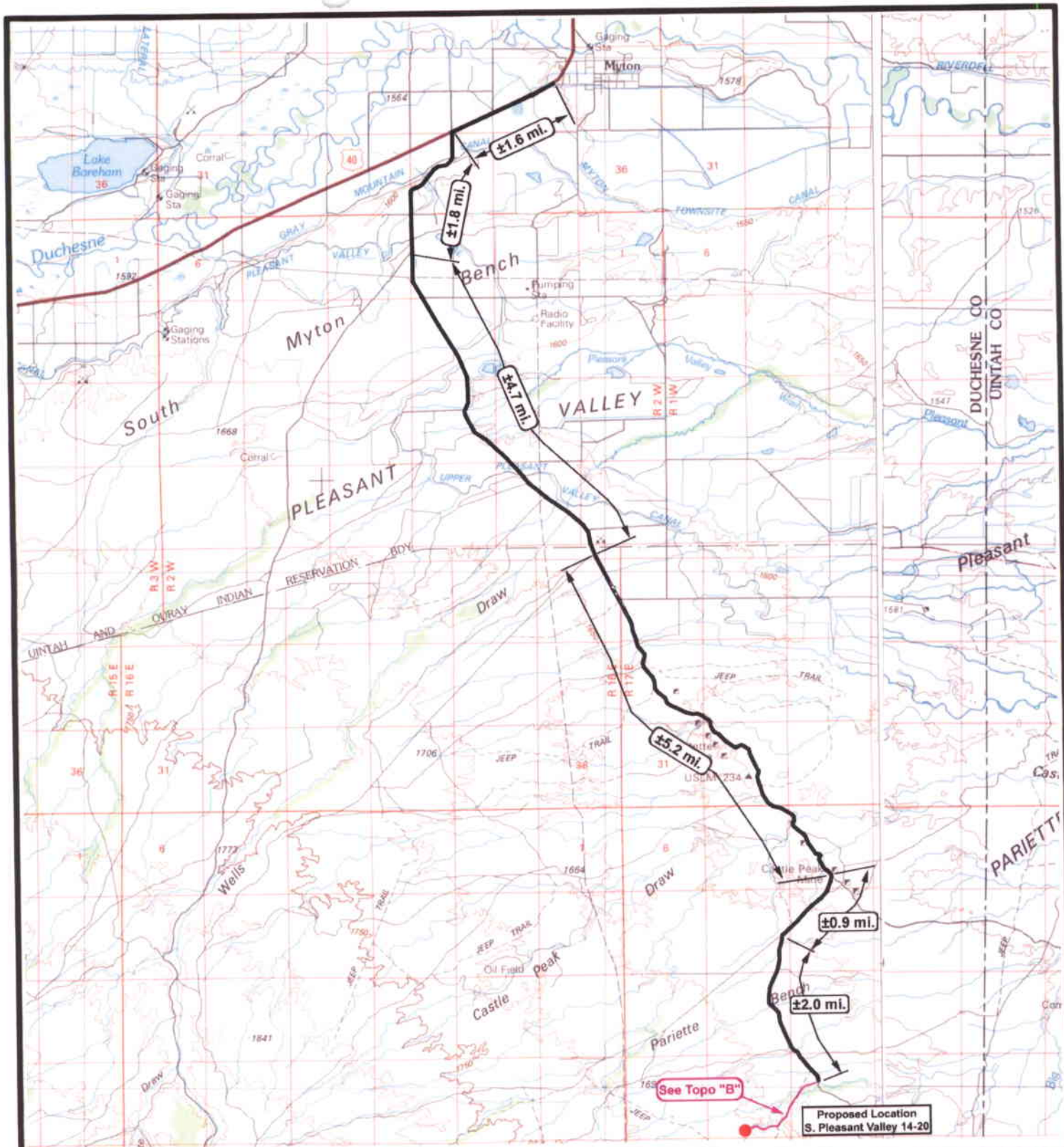
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





NEWFIELD
Exploration Company

S. Pleasant Valley 14-20-9-17
SEC. 20, T9S, R17E, S.L.B.&M.



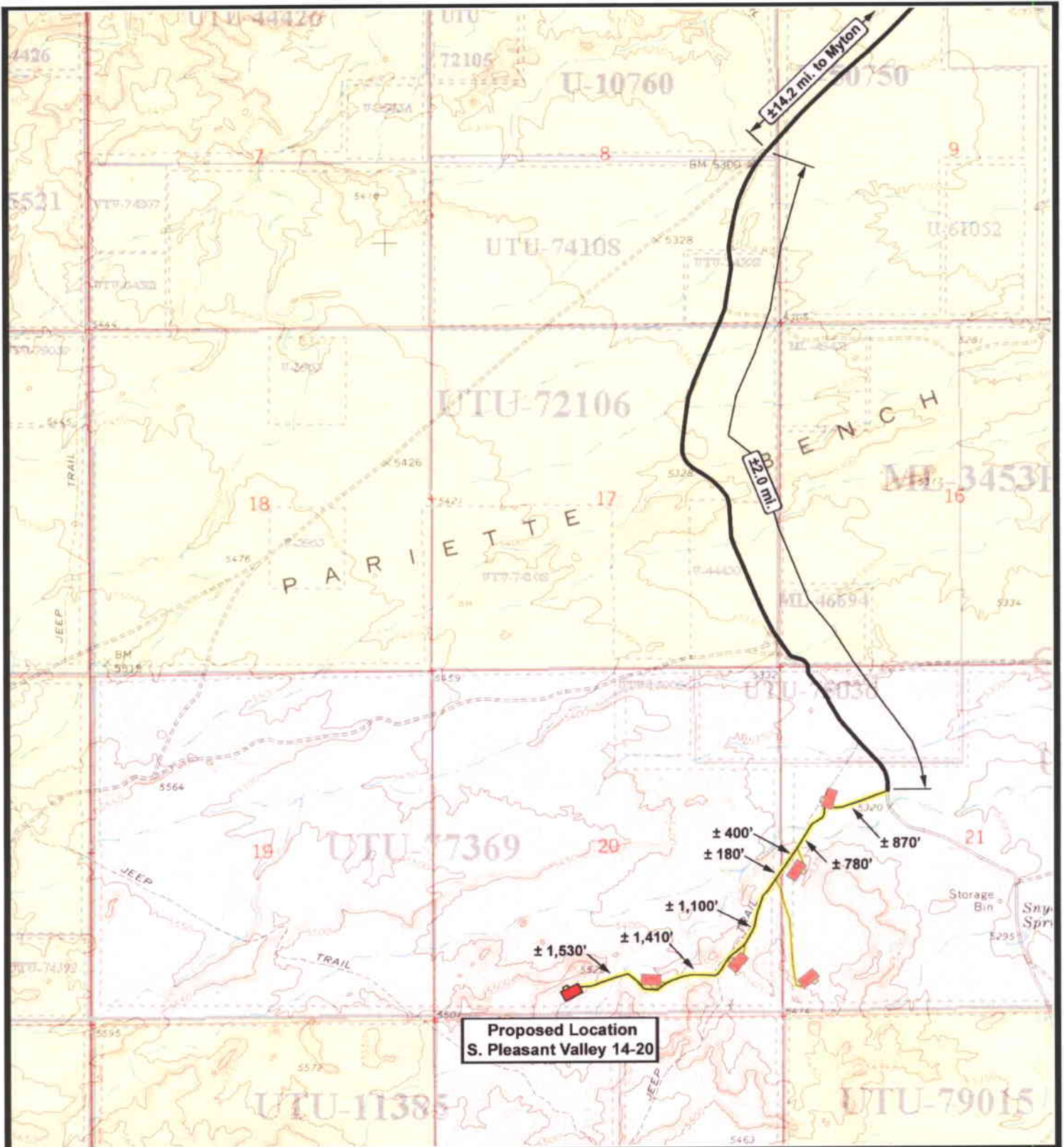
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078




SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 05-11-2006

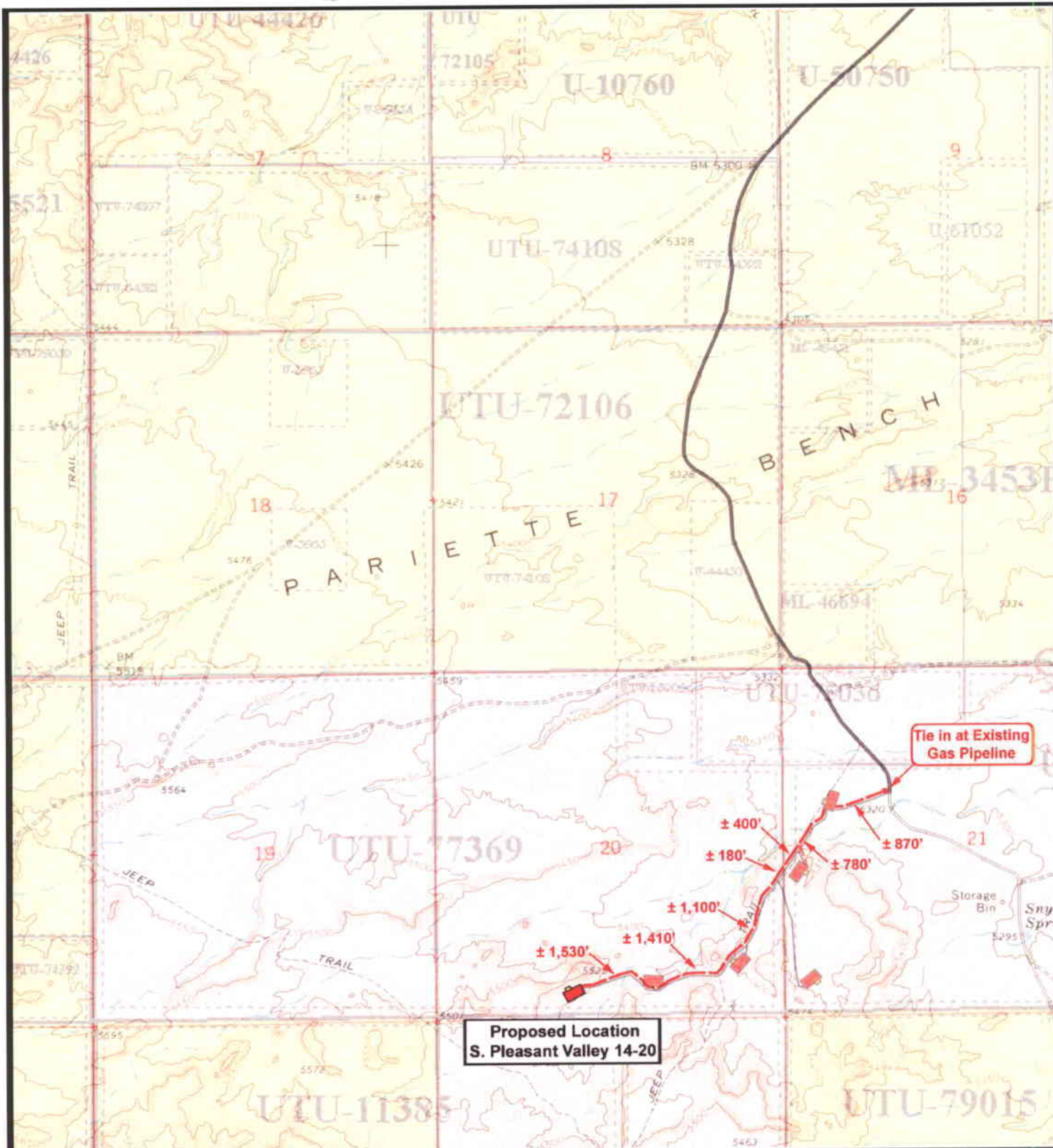
Legend
— Existing Road
— Proposed Access

TOPOGRAPHIC MAP

"A"



 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p>
<p>S. Pleasant Valley 14-20-9-17 SEC. 20, T9S, R17E, S.L.B.&M.</p>		<p>SCALE: 1" = 2,000' DRAWN BY: mw DATE: 05-11-2006</p>	<p>— Existing Road — Proposed Access</p>
<p>TOPOGRAPHIC MAP "B"</p>			



NEWFIELD
Exploration Company

S. Pleasant Valley 14-20-9-17
SEC. 20, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

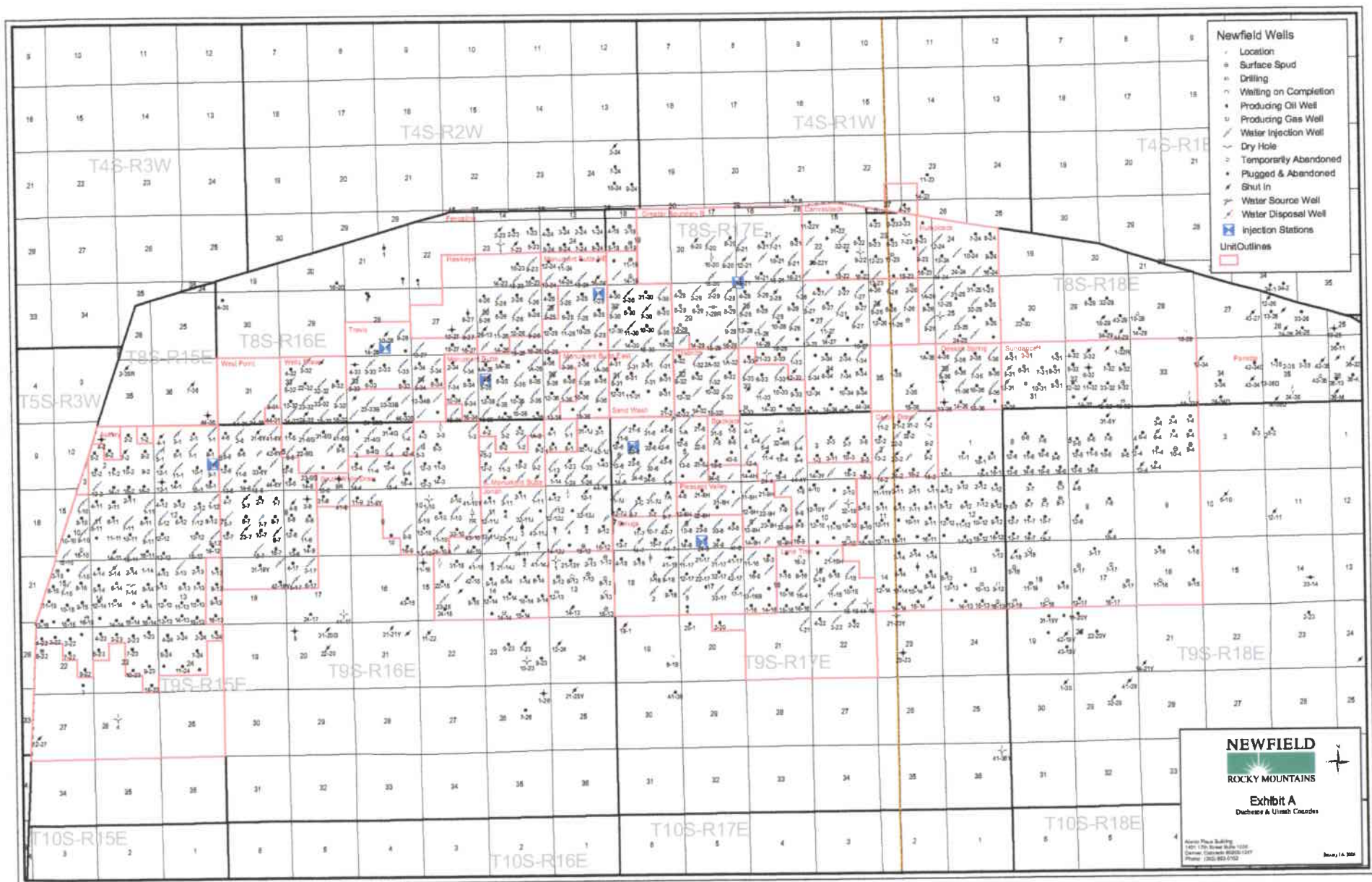
DATE: 05-11-2006

Legend

- Roads
- Proposed Gas Line

TOPOGRAPHIC MAP

"C"



2-M SYSTEM

Blowout Prevention Equipment Systems

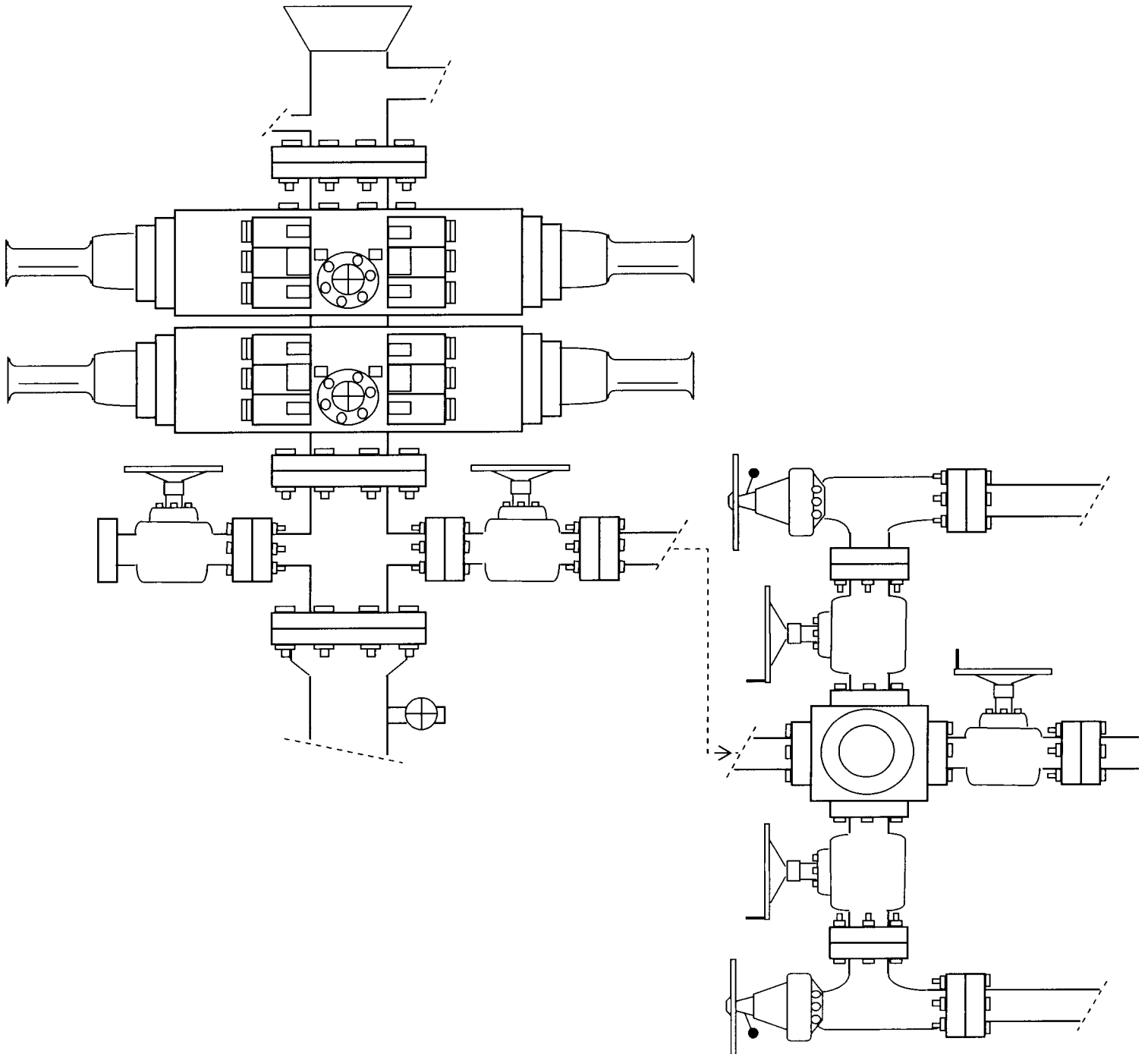


EXHIBIT C

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCELS
IN T9S, R17E, SEC. 19, 20, 21 & 22
DUCHESNE COUNTY, UTAH

Katie Simon

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-206

June 15, 2005

United States Department of Interior (FLPMA)
Permit No. 05-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-05-MQ-0516b

252

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 20, T 9 S, R 17 E [entire section excluding the NE 1/4, NE 1/4; NW 1/4, NE 1/4; NE 1/4, NW 1/4; and NW 1/4, NW 1/4]; Section 21, T 9 S, R 17 E [entire section excluding the NE 1/4, NE 1/4], and Section 3, T 9 S, R 16 E, the following parcels [NW 1/4, NE 1/4; SW 1/4, NE 1/4; SE 1/4, NE 1/4; NE 1/4, SE 1/4; NW 1/4, SE 1/4; SW 1/4, SE 1/4 and SE 1/4, SE 1/4].

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 2, 2005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/26/2006

API NO. ASSIGNED: 43-013-33233

WELL NAME: FEDERAL 14-20-9-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 20 090S 170E

SURFACE: 0420 FSL 2044 FWL

BOTTOM: 0420 FSL 2044 FWL

COUNTY: DUCHESNE

LATITUDE: 40.01038 LONGITUDE: -110.0318

UTM SURF EASTINGS: 582638 NORTHINGS: 4429148

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-77369

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date: _____)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit: _____

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

R649-3-11. Directional Drill

COMMENTS: See, Separate file

STIPULATIONS: 1- Federal Approval

2- Spacing

BELUGA FED
16-18-9-17

POMCO 4

BELUGA FED
14-17-9-17

BELUGA FED
15-17-9-17

BELUGA FED
16-17-9-17

A ANDERSON
ST 1-16

T9S R17E

FEDERAL
1-19-9-17

GOVERNMENT
FOWLER 20-1

FEDERAL
3-20-9-17

S PLEASANT
VALLEY FED 2-20

LONE TREE
FED 1-20-9-17

MONUMENT BUTTE FIELD

LONE TREE (GR) UNIT

FEDERAL
8-19-9-17

FEDERAL
5-20-9-17

FEDERAL
6-20-9-17

FEDERAL
7-20-9-17

FEDERAL
8-20-9-17

S PLEASANT
VALLEY FED 9-19

FEDERAL
13-20
FEDERAL
12-20-9-17

FEDERAL
11-20-9-17

FEDERAL
10-20-9-17

FEDERAL
9-20-9-17

FEDERAL
16-19-9-17

FEDERAL
13-20-9-17

FEDERAL
14-20-9-17

FEDERAL
15-20-9-17

FEDERAL
16-20-9-17

S PLEASANT
VALLEY FED 4-29

FED 44-30

20

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 20 T. 9S R. 17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

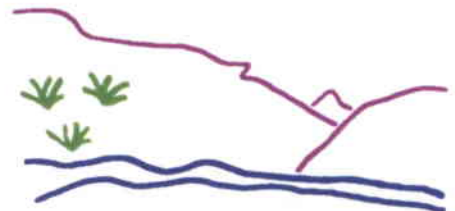
ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status

EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status

GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 28-JUNE-2006



June 27, 2006

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

Re: Exception Location: Federal
14-20-9-17; UTU-77369
Duchesne Cty., Utah

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company, Inc. hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The location referenced above is an exception location under Rule 649-3-2, being 41' south of the drilling window tolerance for the SESW of Sec 20-T9S-R17E. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. This location has been selected to avoid extreme terrain.

Please note the proposed location is staked on Federal lease UTU-77369. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Newfield Production Company.

If you have any questions or need additional information please contact me at (303) 382-4479. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Rhonda Deimer".

Rhonda Deimer
Land Associate

RECEIVED

JUN 29 2006

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

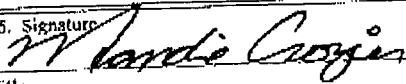
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-77369
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Federal 14-20-9-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 420' FSL 2044' FWL At proposed prod. zone		9. API Well No.
14. Distance in miles and direction from nearest town or post office* Approximately 17.4 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 420' f/lee, NA' f/unit	16. No. of Acres in lease 1189.60	11. Sec., T., R., M., or Blk. and Survey or Area SE/SW Sec. 20, T9S R17E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1358'	19. Proposed Depth 5650'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5459' GL	22. Approximate date work will start* 4th Quarter 2006	13. State UT
20. BLM/BIA Bond No. on file UTB000192		
23. Estimated duration Approximately seven (7) days from start to rig removal.		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 6/20/06
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

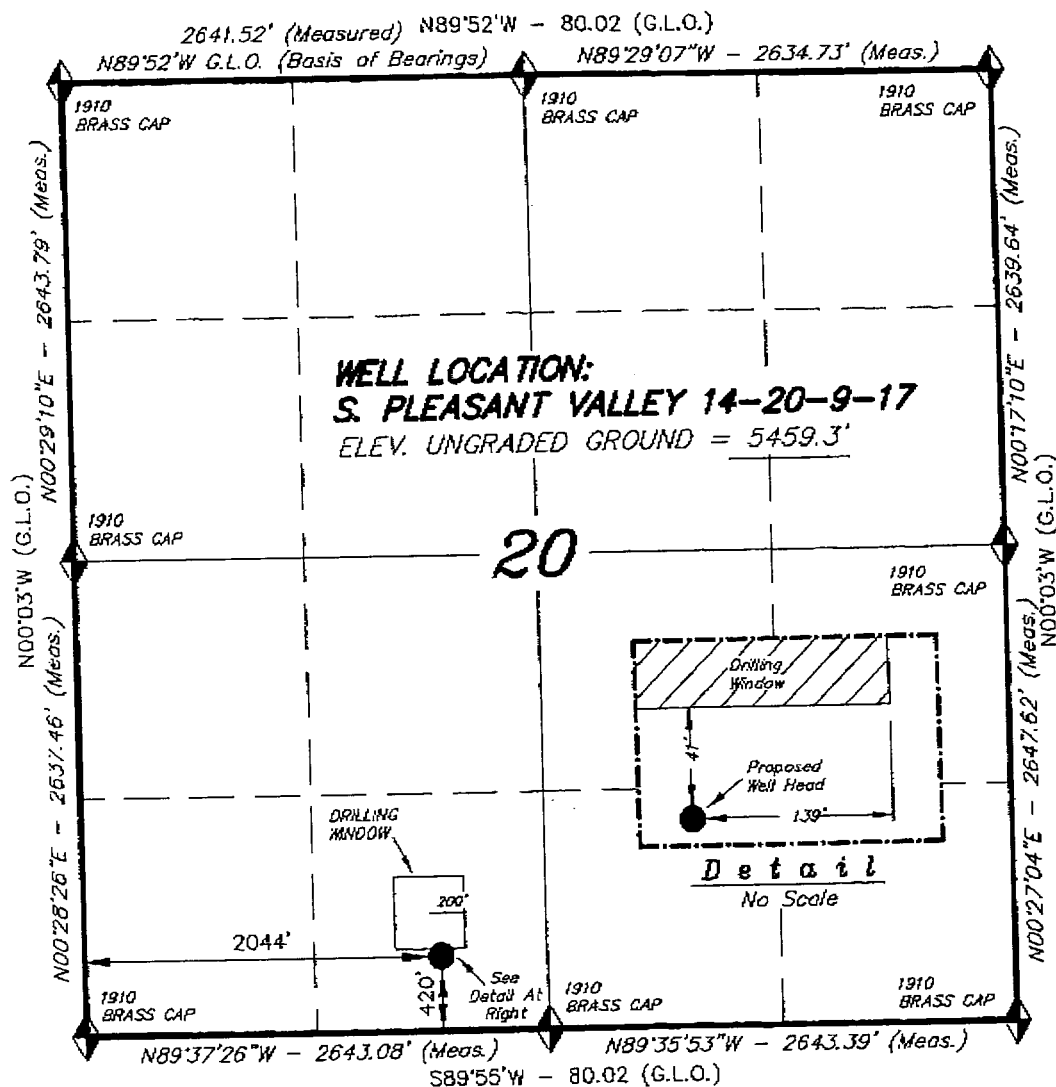
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

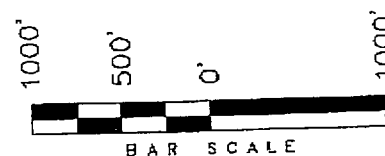
RECEIVED
JUN 29 2006
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, S. PLEASANT VALLEY
14-20-9-17, LOCATED AS SHOWN IN THE
SE 1/4 SW 1/4 OF SECTION 20, T9S,
R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



WELL LOCATION:
S. PLEASANT VALLEY 14-20-9-17
ELEV. UNGRADED GROUND = 5459.3'



THIS IS TO CERTIFY THAT THE ABOVE LIST WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W
REGISTERED LAND SURVEYOR
REGISTRATION No. 14977
STATE OF OREGON

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
04-26-06

SURVEYED BY: D.P.

DATE DRAWN:
05-01-06

DRAWN BY: F.T.M.

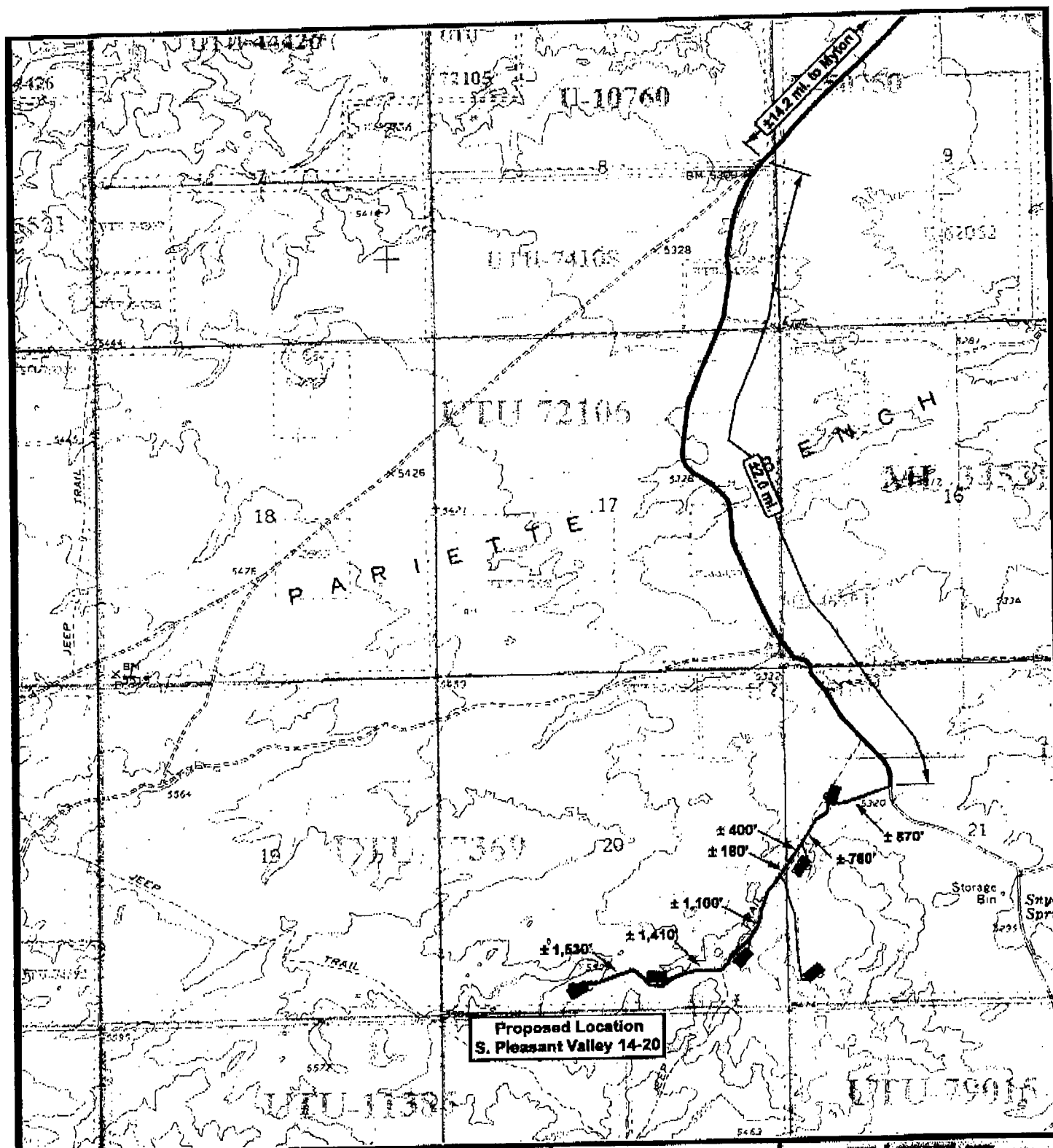
REVISSED:

SCALE: 1" = 1000'

 = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

S. PLEASANT VALLEY 14-20-9-17
(Surface Location) NAD 83
LATITUDE = 40° 00' 37.18"
LONGITUDE = 110° 01' 57.19"



PLEASANT VALLEY
Exploration Company

**S. Pleasant Valley 14-20-9-17
SEC. 20, T9S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave., Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-11-2006

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

Newfield Production Company
Route #3 Box 3630
Myton, Utah 84052

Re: Federal 14-20-9-17 Well, 420' FSL, 2044' FWL, SE SW, Sec. 20, T. 9 South,
R. 17 East, Duchesne County, Utah

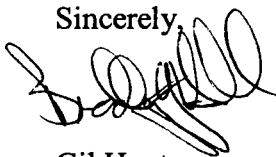
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33233.

Sincerely,


Gil Hunt
Associate Director

mf
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Federal 14-20-9-17
API Number: 43-013-33233
Lease: UTU-77369

Location: SE SW Sec. 20 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-77369

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
FEDERAL 14-20-9-17

9. API Well No.
43-013-33233

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
420 FSL 2044 FWL SE/SW Section 20, T9S R17E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 6/29/06 (expiration 6/29/07).

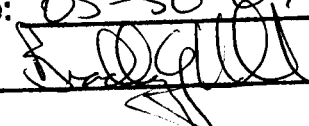
This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

MAY 31 2007

DIV. OF OIL, GAS & MINING

Date: **05-30-07**
By: 

APPROVED TO OPERATE
DATE: **3-31-07**
TIME: **PM**

14. I hereby certify that the foregoing is true and correct

Signed


Mandie Crozier

Title

Regulatory Specialist

Date

5/29/2007

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33233
Well Name: Federal 14-20-9-17
Location: SE/SW Section 20,T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/29/2007
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 26 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.	UTU-77369
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA Agreement, Name and No.	N/A
8. Lease Name and Well No.	Federal 14-20-9-17
9. API Well No.	43-013-33233
10. Field and Pool, or Exploratory	Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area	SE/SW Sec. 20, T9S R17E
12. County or Parish	Duchesne
13. State	UT

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/SW 420' FSL 2044' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximatley 17.4 miles southeast of Myton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) Approx. 420' f/lse, NA' f/unit

16. No. of Acres in lease
1189.60

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1358'

19. Proposed Depth
5650'

20. BLM/BIA Bond No. on file
UTB000192 W4B000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5459' GL

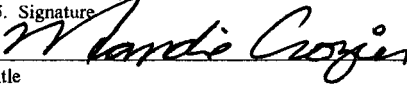
22. Approximate date work will start*
4th Quarter 2006

23. Estimated duration
Approximately seven (7) days from spud to rig release


24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 6/20/06
--	--	-----------------

Title
Regulatory Specialist

Approved by (Signature) 	Name (Printed/Typed) TERRY KAWICKA	Date 6-29-2007
--	---------------------------------------	-------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

07CX50042A

NO NOS

NOTICE OF APPROVAL

NOV 02 2007

DIV. OF OIL, GAS & MINING

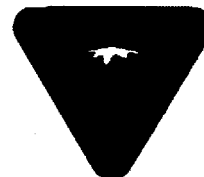


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Federal 14-20-9-17
API No: 43-013-33233

Location: SESW, Sec. 20, T9S, R17E
Lease No: UTU-77369
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

LEASE STIPULATIONS AND NOTICES

- Adhere to Executive Order 5327 of April 15, 1930, stipulations for lands in oil shale withdrawal.
- Lands in this lease have been identified as containing Mountain Plover and Burrowing Owl habitats. Modifications to the Surface Use Plan of Operations may be required in order to protect the Mountain Plover and Burrowing Owl habitats from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- Timing Limitations (for construction and drilling) – **May 15 through June 15** – in order to protect Mountain Plover habitat, and – **Feb 1 through July 15** – to protect Golden Eagle nesting season.

CONDITIONS OF APPROVAL

- This well is being approved in accordance with Washington Instruction Memorandum 2005-247 and Section 390 (Category 3) of the Energy Policy Act which establishes statutory categorical exclusions (CX) under the National Environmental Policy Act (NEPA). Category 3 states that an oil or gas well can be drilled within a developed field for which an approved land use plan or any environmental document prepared pursuant to NEPA analyzed drilling as a reasonably foreseeable activity, so long as such plan or document was approved within five (5) years prior to the date of spudding the well. This well is covered under the *Final Environmental Impact Statement and Record of Decision Castle Peak and Eightmile Flat Oil and Gas Exploration Project Newfield Rocky Mountains Inc.*, signed August 24, 2005. If the well has not been spudded by August 24, 2010, a new environmental document will have to be prepared prior to the approval of the APD.
- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- Right of way (ROW) will be required for:
 - 2050 feet by 30 feet width in Lease UTU-13905 for access roads
 - 2050 feet by 50 feet width in Lease UTU-13905 for gas lines
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment.

If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.

- The access road will be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 12 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The following seed mix (PLS formula) will be used for interim reclamation:

Western Wheatgrass (<i>Pascopyrum smithii</i>)	6 lbs/acre
Galleta Grass (<i>Hilaria jamesii</i>)	6 lbs/acre

 - Rates are set for drill seeding; double the rate if broadcasting.
 - Reseeding may be required if initial seeding is not successful.
- The operator will be responsible for treatment and control of invasive and noxious weeds.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 14-20-9-17

Api No: 43-013-33233 Lease Type: FEDERAL

Section 20 Township 09S Range 17E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 05/05/08

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JUSTIN CRUM

Telephone # (435) 823-6733

Date 05/05/08 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	16842	4304736244	FEDERAL 6-30-8-18	SENW	30	8S	18E	UINTAH	4/30/2008	5/8/08
WELL 1 COMMENTS: <u>GRRV</u>											
A	99999	16843	4301333854	STATE 16-16-9-16	SESE	16	9S	16E	DUCHESNE	4/30/2008	5/8/08
WELL 2 COMMENTS: <u>GRRV</u>											
A	99999	16844	4301333234	FEDERAL 15-20-9-17	SWSE	20	9S	17E	DUCHESNE	5/1/2008	5/8/08
WELL 3 COMMENTS: <u>GRRV</u>											
B	99999	14844	4304734287	SUNDANCE FED 14-31-8-18	<u>NESW</u> <u>SESW</u>	31	8S	18E	UINTAH	5/3/2008	5/8/08
WELL 4 COMMENTS: <u>GRRV</u> <u>BHL = SESW</u>											
A	99999	16845	4301333233	FEDERAL 14-20-9-17	SESW	20	9S	17E	DUCHESNE	5/5/2008	5/8/08
WELL 5 COMMENTS: <u>GRRV</u>											
A	99999	16846	4304739634	UTE TRIBAL 7-23-4-1	SWNE	23	4S	1W	<u>DUCHESNE</u> <u>UINTAH</u>	5/2/2008	5/8/08
WELL 6 COMMENTS: <u>GRRV</u>											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well is existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED

MAY 08 2008

DIV. OF OIL, GAS & MINING

Signature: [Signature] Jentri Park
Production Clerk
Date: 05/08/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

420 FSL 2044 FWL

SESW Section 20 T9S R17E

5. Lease Serial No.

UTU-77369

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FEDERAL 14-20-9-17

9. API Well No.

4301333233

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/5/08 MIRU Ross # 24. Spud well @ 1:00 PM. Drill 308' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 314.78 KB. On 5/7/08 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Signature

Title

Drilling Foreman

Date

05/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAY 13 2008

DIV. OF OIL, GAS & MINING

8 5/8" CASING SET AT 314.78

LAST CASING 8 5/8" set @ 314.78
 DATUM 12' KB
 DATUM TO CUT OFF CASING
 DATUM TO BRADENHEAD FLANGE
 TD DRILLER 308 LOGGER
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Federal 14-20-9-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 24

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 39.08'						
		WHI - 92 csg head				8rd	A	0.95
7	8 5/8"	Maverick ST&C csg		24#	J-55	8rd	A	303.88
		GUIDE shoe				8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				304.78
TOTAL LENGTH OF STRING		304.78	7	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				314.78
TOTAL		302.93	7	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		302.93	7					
TIMING		1ST STAGE						
BEGIN RUN CSG. Spud		5/5/2008	1:00 PM	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		5/6/2008		Bbls CMT CIRC TO SURFACE				
BEGIN CIRC		5/7/2008		RECIPROCATED PIPE FOR				N/A
BEGIN PUMP CMT		5/7/2008						
BEGIN DSPL. CMT		5/7/2008		BUMPED PLUG TO				630 PSI
PLUG DOWN		5/7/2008						
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Justin Crum

DATE 5/8/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

420 FSL 2044 FWL

SESW Section 20 T9S R17E

5. Lease Serial No.

UTU-77369

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FEDERAL 14-20-9-17

9. API Well No.

4301333233

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/9/08 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 275'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5590'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 130 jt's of 5.5 J-55, 15.5# csgn. Set @ 5588' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 33 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 82,000 #s tension. Release rig @ 6:00 AM on 5/14/08.

RECEIVED

MAY 22 2008

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Signature

Title

Drilling Foreman

Date

05/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

	<u>5 1/2"</u>	CASING SET AT	<u>5588.94</u>
		Fit cllr @	<u>5532.27'</u>
LAST CASING	<u>8 5/8"</u>	Set @	<u>314.78'</u>
DATUM	<u>12</u>	OPERATOR	<u>Newfield Production Company</u>
DATUM TO CUT OFF CASING	<u>12</u>	WELL	<u>Federal 14-20-9-17</u>
DATUM TO BRADENHEAD FLANGE		FIELD/PROSPECT	<u>Monument Butte</u>
TD DRILLER		CONTRACTOR & RIG #	<u>NDSI Rig # 1</u>
LOGGER			
HOLE SIZE	<u>7 7/8"</u>		

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	COND T	LENGTH
		Landing Jt						14
		Short jt @						
131	5 1/2"	ETC LT & C casing		15.5#	J-55	8rd	A	5532.27
		Float collar						0.6
1	5 1/2"	ETC LT & C casing		15.5#	J-55	8rd	A	43.42
		GUIDE shoe				8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				5590.94
TOTAL LENGTH OF STRING		5568.74	132	LESS CUT OFF PIECE				14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		169.72	4	CASING SET DEPTH				5588.94
TOTAL		5745.41	136	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		5745.41	136					
TIMING		1ST STAGE	2nd STAGE					
BEGIN RUN CSG.		5/13/2008	11:00 PM	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		5/14/2008	2:00 AM	Bbls CMT CIRC TO SURFACE				33
BEGIN CIRC		5/14/2008	2:00 AM	RECIPROCATED PIPE FOR				THRU FT STROKE
BEGIN PUMP CMT		5/14/2008	3:24 AM	DID BACK PRES. VALVE HOLD ?				Yes
BEGIN DSPL. CMT		5/14/2008	4:15 AM	BUMPED PLUG TO				1450 PSI
PLUG DOWN		5/14/2008	4:35 AM					
CEMENT USED				CEMENT COMPANY- B. J.				
STAGE	# SX			CEMENT TYPE & ADDITIVES				
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake						
		mixed @ 11.0 ppg W / 3.43 cf/sk yield						
2	425	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.								

COMPANY REPRESENTATIVE <u>Jim Smith</u>	DATE <u>5/14/2008</u>
---	-----------------------

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

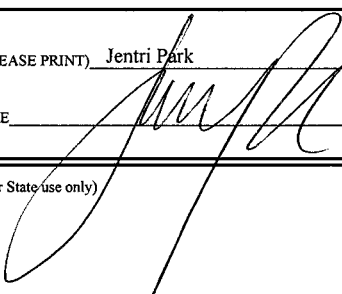
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77369
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 420 FSL 2044 FWL		8. WELL NAME and NUMBER: FEDERAL 14-20-9-17
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 20, T9S, R17E		9. API NUMBER: 4301333233
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
STATE: UT		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/08/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 06-10-08, attached is a daily completion status report.

NAME (PLEASE PRINT) <u>Jentri Park</u>	TITLE <u>Production Clerk</u>
SIGNATURE 	DATE <u>07/08/2008</u>

(This space for State use only)

RECEIVED
JUL 14 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 14-20-9-17

4/1/2008 To 8/30/2008

5/30/2008 Day: 1**Completion**

Rigless on 5/29/2008 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5485' & cement top @ 40'. Perforate stage #1, CP1 sds @ 51-2-08' & CP.5 sds @ 5059-65' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 48 shots. 132 BWTR. SWIFN.

6/5/2008 Day: 2**Completion**

Rigless on 6/4/2008 - Stage #1 CP.5 & CP1sds. RU BJ Services. 120 psi on well. Frac CP.5 & CP1 sds w/ 70,143#'s of 20/40 sand in 585 bbls of Lightning 17 fluid. Broke @ 3291 psi. Treated w/ ave pressure of 1931 psi w/ ave rate of 23.5 BPM. ISIP 1983 psi. Leave pressure on well. 717 BWTR. Stage #2 A3 & LODC sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 12' & 11' perf guns. Set plug @ 4844'. Perforate LODC sds @ 4765-77' & A3 sds @ 4736-47' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 92 shots. RU BJ Services. 1705 psi on well. Frac A3 & LODC sds w/ 119,773#'s of 20/40 sand in 872 bbls of Lightning 17 fluid. Broke @ 3440 psi. Treated w/ ave pressure of 1809 psi w/ ave rate of 24.8 BPM. ISIP 1962 psi. Leave pressure on well. 1589 BWTR. Stage #3 A1 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 6' perf gun. Set plug @ 4674'. Perforate A1 sds @ 4652-58' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 24 shots. RU BJ Services. 1870 psi on well. Frac A1 sds w/ 24,815#'s of 20/40 sand in 352 bbls of Lightning 17 fluid. Broke @ 3552 psi. Treated w/ ave pressure of 1998 psi w/ ave rate of 23.6 BPM. ISIP 1865 psi. Leave pressure on well. 1941 BWTR. Stage #4 A.5 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 12' perf gun. Set plug @ 4590'. Perforate A.5 sds @ 4572-84' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 48 shots. RU BJ Services. 1654 psi on well. Frac A.5 sds w/ 45,032#'s of 20/40 sand in 446 bbls of Lightning 17 fluid. Broke @ 1975 psi. Treated w/ ave pressure of 1882 psi w/ ave rate of 23.3 BPM. ISIP 1984 psi. Leave pressure on well. 2387 BWTR. Stage #5 D2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 6' perf gun. Set plug @ 4378'. Perforate D2 sds @ 4289-95' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 24 shots. RU BJ Services. 1660 psi on well. Frac D2 sds w/ 16,546#'s of 20/40 sand in 272 bbls of Lightning 17 fluid. Broke @ 3500 psi. Treated w/ ave pressure of 1916 psi w/ ave rate of 23.8 BPM. ISIP 1722 psi. Open well to pit for immediate flowback @ approx. 1 bpm. Well flowed for 8 hrs. & died. Recovered 450 bbls water. SWIFN.

6/6/2008 Day: 3**Completion**

NC #1 on 6/5/2008 - 2:30PM MIRU NC#1, OWU Flowed 52 Bbls Wtr, N/D 10,000 BOP & Frac Flnge, N/U 3,000 Flnge & 5,000 BOP, SWI, 7:00PM C/SDFN.

6/7/2008 Day: 4**Completion**

NC #1 on 6/6/2008 - 6:30AM OWU, Flowed 40 Bbls Wtr, P/U & RIH W/-4 3/4" Bit,

Bit Sub, 143 Jts Tbg To Plg @ 4378', R/U R/pmp & 4 Star Pwr Swvl, Drill Up Plg, Swvl I/Hle To Plg @ 4590', Drill Up Plg, Swvl I/Hle To Plg @ 4674', Drill Up Plg, Swvl I/Hle To Plg @ 4844', Drill Up Plg, Swvl I/Hle To Fill @ 5382', C/Out To 5416', Curc Well Clean 30 Min, POOH W/-4 Jts Tbg, EOB @ 5292', SWI, 6:30PM C/SDFN.

6/10/2008 Day: 5

Completion

NC #1 on 6/9/2008 - 6:30AM OWU, R/U Pwr Swvl, RIH To Fill @ 5416', Drill & C/Out To PBTD @ 5536', Curc Well Clean, R/D Swvl, POOH W/-4 Jts Tbg, EOB @ 5414', R/U Swab, RIH IFL @ Surf, Made 13 Swab Runs, Recvred 151 Bbls Wtr, Lite Trce Sand, Lite Trce Oil, FFL @ 1600'. RIH W/-Tbg To PBTD @ 5536', Curc Well Clean. POOH W/-180 Jts Tbg, Bit Sub & Bit, P/U & RIH W/-NC, 2 Jts Tbg, S/N, 2 Jts Tbg, T/A, 164 Jts Tbg, SWI, 7:00PM C/SDFN.

6/11/2008 Day: 6

Completion

NC #1 on 6/10/2008 - 6:30AM OWU, N/D BOP, Set 5 1/2 T/A In 15,000 Tension, N/U W/-HD. R/U R/pmp, Flush Tbg W/-60 Bbls Wtr. P/U Stroke & RIH W/-CDI-2 1/2x1 1/2x14X18' RHAC, 6-1 1/2 Wt Bars, 20-3/4 Guided Rods, 78-3/4 Slick Rods, 99-3/4 Guided Rods, 3/4x8'-6'-4'-2' Pony Rods, 1 1/2x26' Polish Rod, Seat pmp, R/U Unit, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig. POP @ 6:00PM, 100" SL, 5 SPM, (Final Report).

Pertinent Files: Go to File List

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 420' FSL & 2044' FWL (SE/SW) Sec. 20, T9S, R17E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-33233 DATE ISSUED 06/29/07

12. COUNTY OR PARISH Duchesne

13. STATE UT

15. DATE SPUNDED 05/05/08

16. DATE T.D. REACHED 05/13/08

17. DATE COMPL. (Ready to prod.) 06/10/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5459' GL

5471' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5590'

21. PLUG BACK T.D., MD & TVD

5536'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ----->

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4289'-5108'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	315'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5589'	7-7/8"	300 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5178'	TA @ 5051'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP1 & .5) 5102'-08', 5059'-65'	.49"	4/48
(LODC & A3) 4765'-4777', 4736'-47'	.49"	4/92
(A1) 4652'-58'	.49"	4/24
(A.5) 4572'-4584'	.49"	4/48
(D2) 4289'-4295'	.49"	4/24

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5059'-5108'	Frac w/ 70,143# 20/40 sand in 585 bbls fluid
4736'-4777'	Frac w/ 119,773# 20/40 sand in 872 bbls fluid
4652'-4658'	Frac w/ 24,815# 20/40 sand in 352 bbls fluid
4572'-4584'	Frac w/ 45,032# 20/40 sand in 446 bbls fluid
4289'-4295'	Frac w/ 16,546# 20/40 sand in 272 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 06-15-08		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 14' x18' RHAC SM Plunger Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 06-20-08		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBLs. 68	GAS--MCF. 15	WATER--BBL. 67	GAS-OIL RATIO 221
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Used for Fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Jenri Park

TITLE

Production Tech

DATE

7/18/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 14-20-9-17	Garden Gulch Mkr	3253'	
				Garden Gulch 1	3451'	
				Garden Gulch 2	3562'	
				Point 3 Mkr	3807'	
				X Mkr	4064'	
				Y-Mkr	4097'	
				Douglas Creek Mkr	4219'	
				BiCarbonate Mkr	4444'	
				B Limestone Mkr	4538'	
				Castle Peak	5022'	
				Basal Carbonate	5484'	
				Total Depth (LOGGERS	5605'	

NEWFIELD



Well Name: Federal 14-20-9-17

LOCATION: S20, T9S, R17E

COUNTY/STATE: Duchesne

API: 43-013-33233

Spud Date: 5-5-08

TD: 5590'

CSG: 5-14-08

POP: 6-12-08

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM	Comments
6/10/2008				2158				POP @ 6:00 P.M. w/ 100 SL @ 5 SPM. 2158 Total water to recover.
6/11/2008				2158				
6/12/2008				2158				
6/13/2008	24	0	120	2038	24	60	5	
6/14/2008	24	0	111	1927	24	70	5	
6/15/2008	24	10	132	1795	24	65	5	
6/16/2008	24	52	87	1708	18	60	5	
6/17/2008	24	47	68	1640	5	60	5	
6/18/2008	24	97	87	1553	15	60	5	
6/19/2008	24	30	65	1488	15	60	5	
6/20/2008	24	68	67	1421	15	60	5	
6/21/2008	24	40	58	1363	16	60	5	
6/22/2008	24	63	50	1313	15	50	5	
6/23/2008	24	65	60	1253	15	50	4 1/2	
6/24/2008	24	50	50	1203	15	50	4 1/2	
6/25/2008	24	57	57	1146	19	60	5	
6/26/2008	24	62	45	1101	25	60	5	
6/27/2008	24	52	53	1048	25	50	5	
6/28/2008	24	52	62	986	29	60	5	
6/29/2008	24	55	55	931	32	60	5	
6/30/2008	24	56	57	874	34	60	5	
7/1/2008	24	55	52	822	38	60	5	
7/2/2008				822				
7/3/2008				822				
7/4/2008				822				
7/5/2008				822				
7/6/2008				822				
7/7/2008				822				
7/8/2008				822				
7/9/2008				822				
7/10/2008				822				
7/11/2008				822				
		911	1336		403			

40304

Well Name: **Federal 14-20-9-17**

Surface Legal Location 420' FSL & 2044' FWL (SE/SW) SECTION 20-T9S-R17E		API/UWI 43013332330000	Well RC 500159358	Lease	State/Province Utah	Field Name GMBU CTB6	County DUCHESNE
Spud Date 5/5/2008	Rig Release Date 5/14/2008	On Production Date 6/10/2008	Original KB Elevation (ft) 5,471	Ground Elevation (ft) 5,459	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,544.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 2/27/2014	Job End Date 3/4/2014
---------------------------------------	--------------------------------	-----------------------------	-----------------------------	--------------------------

TD: **5,588.9**

Vertical - Original Hole, 7/7/2015 3:57:09 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	DLS (° ...)	Vertical schematic (actual)
12.1					
314.0					
314.6					1; Surface; 8 5/8 in; 8.097 in; 12-315 ftKB; 302.78 ft
3,000.0					8-1; Tubing; 2 7/8; 2.441; 12-4,213; 4,200.84
4,212.9					8-2; Seat Nipple; 2 7/8; 2.441; 4,213-4,214; 1.10
4,213.9					8-3; On-Off Tool; 2 7/8; 2.441; 4,214-4,216; 1.82
4,215.9					8-4; 5 1/2" PACKER; 4.95; 4,750; 4,216-4,223; 6.96
4,222.8					8-5; XO Nipple; 2 3/8; 1.991; 4,223-4,223; 0.50
4,223.1					8-6; Tubing Pup Joint; 2 3/8; 1.991; 4,223-4,228; 4.52
4,227.7					8-7; Nipple; 2 3/8; 1.991; 4,228-4,229; 1.12
4,229.0					
4,289.0					Perforated; 4,289-4,295; 5/30/2008
4,294.9					Perforated; 4,572-4,584; 5/30/2008
4,571.9					Perforated; 4,652-4,658; 5/30/2008
4,584.0					Perforated; 4,736-4,747; 5/30/2008
4,651.9					Perforated; 4,765-4,777; 5/30/2008
4,658.1					Perforated; 5,059-5,065; 5/30/2008
4,735.9					Perforated; 5,102-5,108; 5/30/2008
4,747.0					
4,765.1					
4,776.9					
5,059.1					
5,065.0					
5,102.0					
5,107.9					
5,544.0					
5,544.3					
5,544.9					
5,588.3					
5,588.9					2; Production; 5 1/2 in; 4.950 in; 12-5,589 ftKB; 5,576.94 ft

NEWFIELD



Newfield Wellbore Diagram Data Federal 14-20-9-17

Surface Legal Location 420' FSL & 2044' FWL (SE/SW) SECTION 20-T9S-R17E		API/UWI 43013332330000		Lease	
County DUCHESTER	State/Province Utah	Basin Uintah Basin		Field Name GMBU CTB6	
Well Start Date 5/5/2008	Spud Date 5/5/2008	Final Rig Release Date 5/14/2008		On Production Date 6/10/2008	
Original KB Elevation (ft) 5,471	Ground Elevation (ft) 5,459	Total Depth (ftKB) 5,588.9		PBTD (All) (ftKB) Original Hole - 5,544.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	5/6/2008	8 5/8	8.097	24.00	J-55	315
Production	5/13/2008	5 1/2	4.950	15.50	J-55	5,589

Cement

String: Surface, 315ftKB 5/7/2008

Cementing Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 314.8	Full Return?	Vol Cement Ret (bbl)
Fluid Description Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,589ftKB 5/14/2008

Cementing Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 3,000.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Premite II w/ 10% gel + 3 % KCL, 3#/s /sk CSE + 2# sk/kolseal + 1/2#/s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield	Fluid Type Lead	Amount (sacks) 300	Class PLII	Estimated Top (ftKB) 12.0

String: Production, 5,589ftKB 5/14/2008

Cementing Company	Top Depth (ftKB) 3,000.0	Bottom Depth (ftKB) 5,588.9	Full Return?	Vol Cement Ret (bbl)
Fluid Description 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	Fluid Type Tail	Amount (sacks) 425	Class 50 50	Estimated Top (ftKB) 12.0

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)	
Tubing					3/3/2014		4,228.9	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	139	2 7/8	2.441	6.50	J-55	4,200.84	12.0	4,212.9
Seat Nipple		2 7/8	2.441			1.10	4,212.9	4,214.0
On-Off Tool		2 7/8	2.441			1.82	4,214.0	4,215.8
5 1/2" PACKER		4.95	4.750			6.96	4,215.8	4,222.7
XO Nipple		2 3/8	1.991			0.50	4,222.7	4,223.2
Tubing Pup Joint		2 3/8	1.991			4.52	4,223.2	4,227.8
Nipple		2 3/8	1.991			1.12	4,227.8	4,228.9

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
7	D2, Original Hole	4,289	4,295	4			5/30/2008
6	A.5, Original Hole	4,572	4,584	4			5/30/2008
5	A1, Original Hole	4,652	4,658	4			5/30/2008
4	A3, Original Hole	4,736	4,747	4			5/30/2008
3	LODC, Original Hole	4,765	4,777	4			5/30/2008
2	CP.5, Original Hole	5,059	5,065	4			5/30/2008
1	CP1, Original Hole	5,102	5,108	4			5/30/2008

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,983	0.82	23.9	2,330			
1	1,983	0.82	23.9	2,330			
2	1,962	0.85	25.9	2,080			
2	1,962	0.85	25.9	2,080			
3	1,865	0.83	23.8	2,330			
4	1,984	0.87	24.0	2,137			
5	1,722	0.83	24.0	2,117			

NEWFIELD



Newfield Wellbore Diagram Data
Federal 14-20-9-17

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		
1		
2		
2		
3		
4		
5		



March 11, 2014

Mr. Jason Deardorff
US EPA Region 8
8P-W- UIC
1595 Wynkoop Street
Denver CO 80202

RE: Injection Conversion
Well: Federal 14-20-9-17
EPA #: UT22197-10270
API #: 43-013-33233

20 95 17E

Dear Mr. Deardorff:

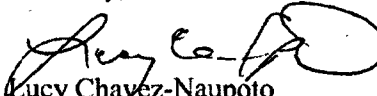
The subject well was converted from a producing oil well to a water injection well. Attached are the EPA Form 7520-12, an updated wellbore diagram, MIT Pressure Test, a copy of the chart, and Daily Activity report.

The shallowest perforation for this well is **4289'**. The Fracture Gradient for this well is **0.655**. The MAIP for this well has been calculated to be **920 - MAIP = [FG - (0.433) (SG)] * Depth**.

The GG2 @ (3561.12') in the 14-20-9-17 well has a calculated pore pressure of **1602.5 psia**. This is calculated using a pore pressure gradient of 0.45 psi/ft. ($0.45 \text{ psi/ft} \times 3561.12' = 1602.504 \text{ psi}$). Since the GG2 is a normally pressured, non-depleted zone, this is a valid estimate of pore pressure. RDT pressure data collected in Greater Monument Butte also supports this calculation.

You may contact me at 435-646-4874 or lchavez-naupoto@newfield.com if you require further information.

Sincerely,


Lucy Chavez-Naupoto
Water Services Technician

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

EPA

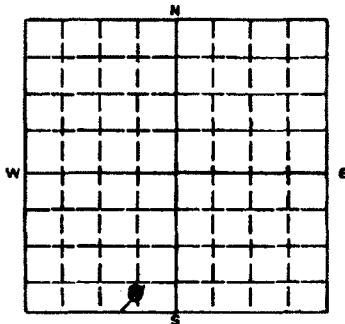
WELL REWORK RECORD

NAME AND ADDRESS OF PERMITTEE

Newfield Production Company
410 17th Street, Suite 700
Denver, Colorado 80202-4402

NAME AND ADDRESS OF CONTRACTOR

Same as Permittee

LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT -- 640 ACRES

STATE

Utah

COUNTY

Duchesne

PERMIT NUMBER

UT22197-10270

SURFACE LOCATION DESCRIPTION

1/4 OF SE 1/4 OF SW SECTION 20 TOWNSHIP 9S RANGE 17E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface

Location 420 ft. from (N/S) S Line of quarter section
and 2044 ft. from (E/W) W Line of quarter section

WELL ACTIVITY

- ☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage

Lease Name

Federal

Total Depth Before Rework (ft)

5589

Total Depth After Rework (ft)

5589

Date Rework Commenced

2/27/2014

Date Rework Completed

3/4/2014

TYPE OF PERMIT

☒ Individual☐ Area

Number of Wells

1

Well Number

14-20-9-17

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations (ft)		Acid or Fracture Treatment Record
Size	Depth (ft)	Sacks	Type	From	To	
8 5/8"	315	160	Class "G"	5102	5108	Perf and frac
5 1/2"	5589	300	Prem Lt II	5059	5065	Perf and frac
		425	50/50 Poz	4765	4777	Perf and frac
				4736	4747	Perf and frac
				4652	4658	Perf and frac
				4572	4584	Perf and frac
				4289	4295	Perf and frac

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations (ft)		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

WIRE LINE LOGS, LIST EACH TYPE

Log Types

Logged Intervals

See attached "Daily Workover Report"

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print)

Lucy Chavez-Naupoto
Water Services Technician

SIGNATURE

DATE SIGNED

March 11, 2014

Sundry Number: 48801 API Well Number: 43013332330000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77369
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 14-20-9-17	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013332330000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0420 FSL 2044 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 20 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2014	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The subject well has been converted from a producing oil well to an injection well on 03/03/2014. Initial MIT on the above listed well. On 03/04/2014 the casing was pressured up to 1423 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test.</p> <p style="text-align: center;">EPA# UT22197-10170</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/13/2014	

RECEIVED: Mar. 13, 2014

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3 / 4 / 14

Test conducted by: J. Phillips

Others present: _____

Well Name: <u>Federal</u>	Type: ER SWD	Status: AC TA UC
Field: _____		
Location: <u>14</u>	Sec: <u>20</u>	T <u>9</u> N <u>(S)</u> R <u>17</u> E W County: <u>Duchess</u> State: <u>UT</u>
Operator: <u>Newfield</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No
 Initial test for permit? ☒ Yes ☐ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1423 / 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1423</u> psig	psig	psig
5 minutes	<u>1428</u> psig	psig	psig
10 minutes	<u>1427</u> psig	psig	psig
15 minutes	<u>1426</u> psig	psig	psig
20 minutes	<u>1425</u> psig	psig	psig
25 minutes	<u>1424</u> psig	psig	psig
30 minutes	<u>1423</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

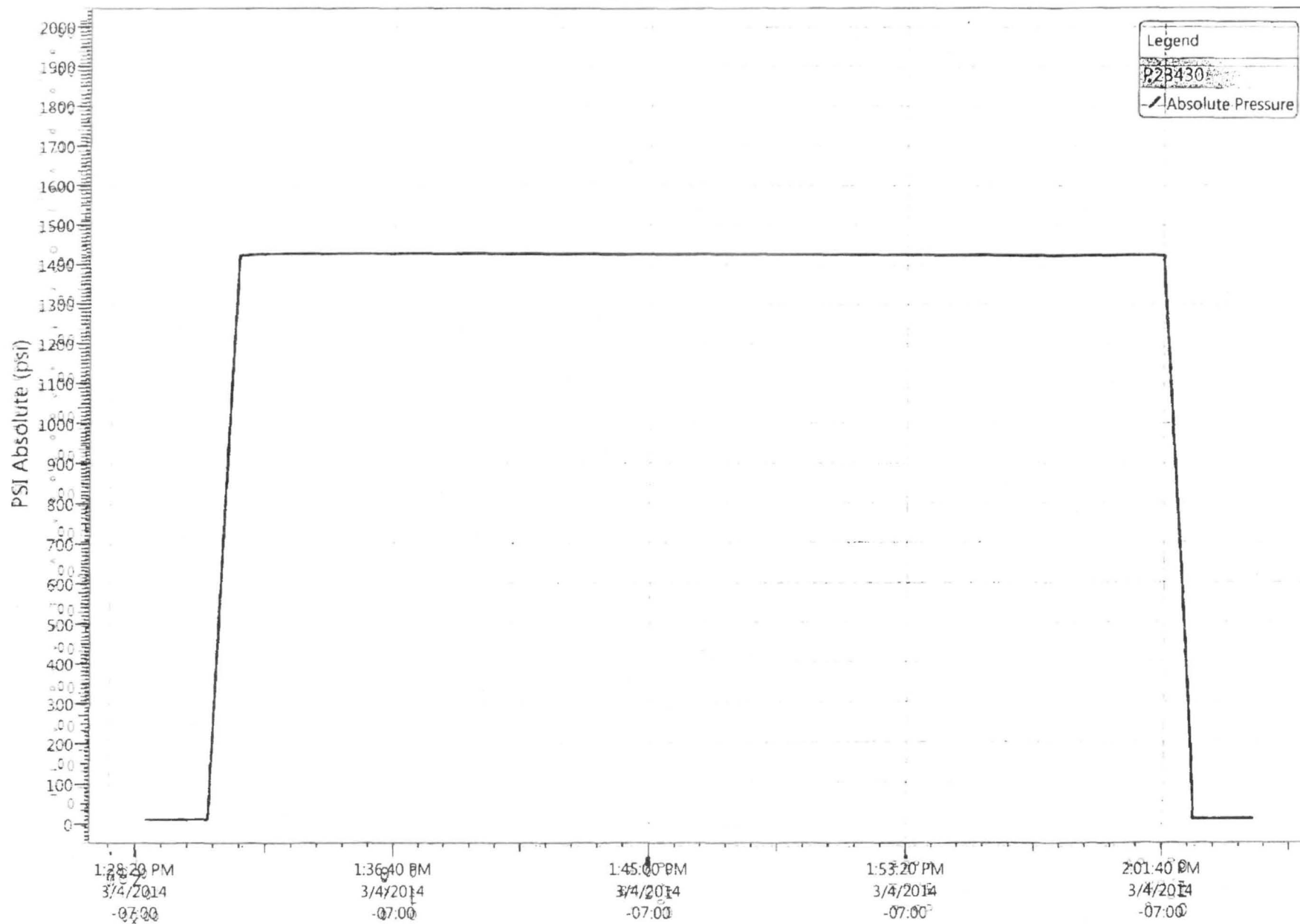
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Federal 14-20-9-17 (Conversion) 8-4-14

3/4/2014 1:25:53 PM





Summary Rig Activity

Well Name: Federal 14-20-9-17

Jobs

Primary Job Type
Conversion

Job Start Date

2/27/2014

Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
2/27/2014	2/27/2014	MIRU LD RODS
Start Time	End Time	Comment
11:30	13:00	MOVE ON, SPOT IN EQUIPMENT, LEVEL RIG, RIG UP, REMOVE HORSE HEAD, FISH CSG W/ 60 BBLS @ 250 DEGREES. LD POLISH ROD, BODY BREAK 1/2 WAY ON ROD #1 - 3/4" 4PER
13:00	14:30	HOOK UP FISH TOOL, RIH W/ 2 RDS OFF RIG. BEAT ON GUIDE TO MOVE IT DOWN. CATCH FISH. LD 2-3/4" 4PER ROD FOR RIG. LD FISH TOOL AND PARTED 3/4" 4PER ROD.
14:30	15:00	LD 1-3/4" 4PER ROD. FLUSH TBG W/ 30 BBLS @ 250 DEGREES
15:00	15:30	PU 3-3/4" 4PER RD SOFT SEAT, EMOVE B-1 ADAPTOR & FLOW TEE. FILL TBG W/ 2 BBLS AND PRESSURE TEST 2 7/8" TBG TO 3300 PSI, BLEW HOLE @ 3100 PSI, LD 3-3/4" 4PER F/RIG
15:30	17:30	LD 80 3/4" PER RODS ON TRAILER, FLUSH TBG W/ 20 BBLS @ 250 DEGREES
17:30	18:30	LD 3/4" RD ONTO TRAILER 19-3/4" 4PER, 15-3/4" SLICKS SIW SDFD
18:30	19:30	CREW TRAVEL HOME
Report Start Date	Report End Date	24hr Activity Summary
2/28/2014	2/28/2014	FLUSH RODS. LD RODS. ND WH, UNSEAT ANCHOR NU BOP
Start Time	End Time	Comment
06:00	07:00	CREW TRAVEL TO LOCATION
07:00	07:30	SAFETY MEETING (LD RODS) WAIT ON HOT OILER TO LOAD AND PREHEAT
07:30	09:30	FLUSH RODS WITH 10 BBLS @ 250 DEGREES, LAY DOWN ON TRAILER 32 - 1/2" SLICKS (47 TOTAL SLICKS), 11 1/2" 4 PER FLUSH WITH 10 BBLS @ 250 DEGREES, LAY DOWN ON TRAILER 40 3/4" 4 PER (51 TOTAL), 6 1 1/2" SINKER BAR, 1 1" STABILIZER, 1 2 1/2"X1 1/2"X18X20 CDI PUMP
09:30	11:00	CHANGE OVER BLOCKS, NIPPLE DOWN WELL HEAD, UNSET ANCHOR, NIPPLE UP BOP'S (FUNCTION TEST PIPE RAMS), RIG UP FLOOR & 2 SETS ON TONGS
11:00	12:00	RIG UP SAND LINE. RUN IN HOLE TAGGED AT 5536 NO FILL (RAN DEPTHOMETER), COME OUT LAY DOWN LUBRICATOR AND RIG DOWN SANDLINE
12:00	14:00	TRIP OUT OF HOLE WITH 2 7/8" J-55 TUBING TO DERRICK, BREAK, DOPE, AND MAKE UP COLLARS (HOLE STICKY FROM 4876' - 4692' PULLED SLOW) 40 JOINTS OUT OF HOLE IN DERRICK. TALLEY (DEPTH 1230.23) FLUSH WITH- 10 BBLS @ 250 DEGREES
14:00	16:00	PULL OUT OF HOLE WITH 2 7/8" TUBING TO DERRICK, BREAK, DOPE, AND MAKE UP COLLARS 40 JOINTS OUT (80 TOTAL) TALLEY DEPTH 2461.47 OUT FLUSH W/ 15 BBLS @ 250 DEGREES
16:00	18:00	CONTINUE PULLING OUT OF HOLE WITH 2 7/8" TUBING TALLEY (TOTAL 132 JTS)(DEPTH 4,182.06)
Report Start Date	Report End Date	24hr Activity Summary
3/3/2014	3/3/2014	LD TBG, MAKE UP TBG STRING
Start Time	End Time	Comment
06:00	07:00	CREW TRAVEL TO LOCATION



Summary Rig Activity

Well Name: Federal 14-20-9-17

Start Time	07:00	End Time	08:00
		Comment HELD SAFETY MEETING (WATCH 3 PARTY LINES WITH HIGH PRESSURE), SICP - 50 PSI, SITP- 50 PSI BLEED OFF 2 7/8" TUBING AND CASING. FLUSH WITH 25 BBLs @ 250 DEGREES. OPEN PIPE RAMS, LAY DOWN 32 JOINTS OF 2 7/8" TUBING ONTO TRAILER. FOUND HOLE IN JOINT 164	
Start Time	08:00	End Time	09:00
		Comment MAKE UP 2 7/8" SEAT NIPPLE, ON/OFF TOOL, 5 1/2" X 2 7/8" PACKER, 2 7/8" X 2 3/8" XO, 2 3/8" PUP SUB, 2 3/8" XN NIPPLE, PICK UP 1 2 7/8" JOINT, RUN 2 7/8" TBG FROM DERRICK 56 JOINTS. DROP STANDING VALVE & FILL TUBING WITH 10 BBLs & PRESSURE TBG TO 3500 PSI GOOD	
Start Time	09:00	End Time	09:30
		Comment RUN IN FROM DERRICK 40 JOINTS OF 2 7/8" TUBING, FILL W/ 7 BBLs PRESSURE TEST TO 3300 PSI GOOD TEST	
Start Time	09:30	End Time	10:00
		Comment RUN IN 20 JOINTS FROM DERRICK	
Start Time	10:00	End Time	11:00
		Comment NOTICED SPRING ON ELAVATORS WAS BROKEN, WENT TO TOWN AND GOT NEW SET AND CAME BACK	
Start Time	11:00	End Time	11:30
		Comment RUN IN FROM DERRICK 20 JOINTS OF 2 7/8" TUBING. ADDED 6' PUP SUB.	
Start Time	11:30	End Time	14:30
		Comment FILL TUBING WITH 7 BBLs AND PRESSURE TEST TO 3000 PSI. BLEED OFF 100 PSI IN 10 MINUTES 5 TIMES, BUMPED BACK UP TO 3000 PSI. RIGGED UP LUBRICATOR & HIT STAND VALVE WITH WEIGHT BARS. RIG DOWN LUBRICATOR. FILL W/ 1 BBL PRESSURE UP TO 3000 PSI. BLEED DOWN & BUMPED UP 5 TIMES. 60 PSI EVER 10 MINUTES	
Start Time	14:30	End Time	15:00
		Comment FISH STAND VALVE AND DROP ANOTHER STAND VALVE	
Start Time	15:00	End Time	16:30
		Comment FILL TUBING W 5 BBLs, PRESSURED UP TO 3000 PSI. TUBING BLEED OFF 50 PSI EVER 10 MINUTES, 6 TIMES. RIG UP LUB AND HIT STAND VALVE, RIG DOWN LUBRICATOR. FILL W/ 2 BBLs AND PRESSURE UP TO 3000 PSI. BLEED DOWN (25 PSI EVER 15 MIN), AND BUMPED UP 4 TIMES TO 3000 PSI. HELD FOR 30 MINUTES. GOOD TEST	
Start Time	16:30	End Time	17:00
		Comment RIG UP LUBRICATOR AND FISH STANDING VALVE @ 4213.94. FLUSH CASING WITH 20 BBLs TO GET FISH TOOL DOWN. RIG DOWN LUBRICATOR. SIW SDFD	
Start Time	17:00	End Time	18:00
		Comment CREW TRAVEL HOME	
Report Start Date	Report End Date	24hr Activity Summary	
3/4/2014	3/4/2014	FLUSH CSG. RD FLOOR ND BOP SET PKR	
Start Time	06:00	End Time	07:00
		Comment CREW TRAVEL TO LOCATION	
Start Time	07:00	End Time	07:30
		Comment HELD SAFETY MEETING (NIPPLING DOWN BOP'S PINCH AND SMASH HAZARDS) BLEED DOWN CASING & 2 7/8" TUBING. 20 PSI ON CASING AND TUBING. FLUSH CASING WITH 25 BBLs @ 250 DEGREES. SPRAY OFF FLOOR AND SLIPS	
Start Time	07:30	End Time	09:00
		Comment RIG DOWN FLOOR, NIPPLE DOWN BOP'S, SET PACKER W 1700# TENSION, NIPPLE UP WELL HEAD, REMOVE 2ND CASING VALVES.	
Start Time	09:00	End Time	10:00
		Comment FILL CASING WITH 20 BBLs AND PRESSURE UP TO 1500 PSI. CHECK FOR LEAKS. LOST 25 PSI IN 10 MINUTES BUMPED BACK TO 1500 PSI. LOST 15 IN 10 MINUTES BUMPED BACK UP TO 1500 PSI. 1500 PSI TEST HELD GOOD FOR 30 MIN. MIT TEST NOT DONE CAN'T GET DONE UNTIL LATER. 1 BBLs TO FILL WHEN BUMPED UP.	



Summary Rig Activity

Well Name: Federal 14-20-9-17

Start Time	10:00	End Time	11:00	Comment
				CHANGE OVER BLOCKS, RIG DOWN, PREP EQUIPMENT FOR MOVE, MOVE RIG OFF LOC.
Start Time	11:00	End Time	11:30	Comment
				initial MIT on the above listed well. On 03/04/2014 the casing was pressured up to 1423 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10170 FINAL REPORT